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June 16, 2005

Mary L. Cottrell, Secretary
Department of Telecommunications and Energy
One South Station
Boston, MA 02110

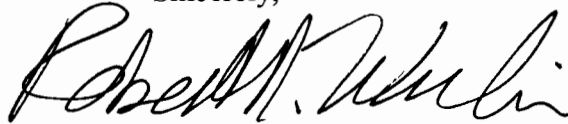
Re: D.T.E. 04-113, Boston Edison Company – 2004 Reconciliation Filing

Dear Secretary Cottrell:

Enclosed for filing in the above-referenced matter is the response to the Information Request set forth on the accompanying list.

Thank you for your attention to this matter.

Sincerely,

A handwritten signature in black ink, appearing to read "Robert N. Werlin", written in a cursive style.

Robert N. Werlin

Enclosures

cc: Service List

Responses to Information Requests

Information Request DTE-1-13 (Second Supplemental)

Information Request DTE-1-13 (Second Supplemental)

Refer to Exhibits BEC-HCL at 7 and BEC-HCL-3 at 11A. Please describe in detail how the Transition Cost Adjustment in the revised Rate WR is calculated in accordance with the provisions of the D.T.E. 01-108 Settlement Agreement. Provide a copy of the relevant portion of such agreement.

Second Supplemental Response

Attachment DTE-1-13(d) is an analysis of the revenue impact of the replacement tariffs filed on May 18, 2005. There are three revenue calculations provided.

The first calculation, titled “2005 Billing Summary – January 2005 filed on December 7, 2004” shows the revenues that would be collected under the tariff originally filed. The revenues for the months of January through May are based on amounts actually billed; the revenues for the remainder of the year are computed by applying those rates to the billing quantities experienced in 2004.

The second calculation, titled “2005 Billing Summary – January 2005 filed on May 18, 2005” shows the revenues that would be collected under the replacement tariff. The revenues for the months of January through May are computed by applying the rates in the replacement tariff to the billing quantities that actually were experienced for those months; the revenues for the remainder of the year are computed by applying those rates to the billing quantities experienced in 2004. This calculation shows that the correct amount of revenues that should be collected under the rate is \$218,761 higher for the months of January through May and would be projected to be \$386,433 for the entire year.

Finally, the third calculation, titled “2005 Billing Summary – January 2005 filed on May 18, 2005/Proposed July 1, 2005 Rates” shows the revenues that would be collected under the replacement tariff for the period ending June 30, 2005 and the proposed tariff filed in D.T.E. 05-44 beginning July 1, 2005. The revenues for the months of January through May are computed by applying the rates in the replacement tariff to the billing quantities that actually were experienced for those months; the revenues for June 2005 are computed by applying those rates to the billing quantities experienced in June 2004; and the revenues for the remainder of the year are computed by applying the rates filed in D.T.E. 05-44 to the billing quantities experienced in 2004. This shows that, if the lower transition charge is approved for July 1, 2005, the revenues collected for the entire year would be

projected to be \$29,854 lower than had the rates filed on December 7, 2004 remained in effect for all of 2005.

Supplemental Response

Attachment DTE-1-13(c) is a copy of the tariff submission made by the Company on May 18, 2005 to file tariff M.D.T.E. No. 135C (replacement) to correct Rate WR.

Response

The Transition Cost Adjustment submitted at Page 11A of Exhibit BEC-HCL-3 does not reflect the provisions of the Settlement Agreement in D.T.E. 01-108 approved by the Department (the "Settlement Agreement"), which is provided at Attachment DTE-1-13(a). Under paragraphs 2.1 through 2.1.3 of the Settlement Agreement, the Transition Cost Charge for Rate WR is subject to a "phased in increase" from 2002 through 2011, when Rate WR will be subject to the uniform level paid by other customer classes. Paragraph 2.1.1 of the Settlement Agreement sets forth the methodology for computing the Transition Cost Charge for Rate WR through 2004. The formula was to change beginning in 2005, but the Company inadvertently continued to reflect the provisions that applied to years 2002 through 2004. In fact, the Special Provisions section of Tariff M.D.T.E. 135C, page 3, refers to the formula for 2004. Paragraph 2.1.2 and Attachment C of the Settlement Agreement require that, beginning January 1, 2005, the Transition Cost Charge for Rate WR is to be computed by a formula based on data for years 2002 through 2004. The corrected Exhibit BEC-HCL-3 page 11A is included as Attachment DTE-1-13(b), which computes the Transition Cost Charge for Rate WR in accordance with the requirements of the Settlement Agreement. Because the tariff now in effect is not consistent with the requirements of the Settlement Agreement approved by the Department, the Company, through a separate filing, is submitting for Department approval the corrected Rate WR for effect January 1, 2005.

ATTACHMENT DTE-1-13(d)

MWRA - Deer Island

2005 BILLING SUMMARY - January 2005 filed December 7, 2004

YEAR 2005	MAX 15-MIN KVA	PEAK KWH	OFF-PEAK KWH	TOTAL KWH	CUSTOMER CHARGE	DEMAND	DISTRIBUTION PK KWH	OFF-PK KWH	TRANSITION CHARGE	DSM RENEW	DELIVERY TOTAL	PASS THRU GENERATION	ACTUAL BILLING
JAN	22,291	1,930,220	7,295,380	9,225,600	\$ 21,675	\$ 28,185	\$ 21,445	\$ 43,116	\$ 58,859	\$ 27,677	\$ 200,956	\$ -	\$ 200,956
FEB	28,195	3,452,236	6,608,564	10,060,800	\$ 21,675	\$ 37,808	\$ 38,354	\$ 39,057	\$ 64,188	\$ 30,182	\$ 231,264	\$ -	\$ 231,264
MAR	27,072	3,807,938	6,857,662	10,665,600	\$ 21,675	\$ 35,977	\$ 42,306	\$ 40,529	\$ 68,047	\$ 31,997	\$ 240,531	\$ -	\$ 240,531
APR	21,946	3,353,895	7,686,105	11,040,000	\$ 21,675	\$ 27,621	\$ 37,262	\$ 45,425	\$ 70,435	\$ 33,120	\$ 235,538	\$ -	\$ 235,538
MAY	24,163	2,911,761	6,357,039	9,268,800	\$ 21,675	\$ 31,236	\$ 32,350	\$ 37,570	\$ 59,135	\$ 27,806	\$ 209,772	\$ -	\$ 209,772
JUN	20,304	2,910,311	7,395,289	10,305,600	\$ 21,675	\$ 41,780	\$ 45,721	\$ 53,320	\$ 65,750	\$ 30,917	\$ 259,162	\$ -	\$ 259,162
JUL	24,019	2,970,602	7,685,398	10,656,000	\$ 21,675	\$ 51,922	\$ 46,668	\$ 55,412	\$ 67,985	\$ 31,968	\$ 275,631	\$ -	\$ 275,631
AUG	19,958	3,385,761	9,286,239	12,672,000	\$ 21,675	\$ 40,836	\$ 53,190	\$ 66,954	\$ 80,847	\$ 38,016	\$ 301,519	\$ -	\$ 301,519
SEP	27,101	2,970,982	7,800,218	10,771,200	\$ 21,675	\$ 60,335	\$ 46,674	\$ 56,240	\$ 68,720	\$ 32,314	\$ 285,958	\$ -	\$ 285,958
OCT	21,226	4,171,411	7,602,989	11,774,400	\$ 21,675	\$ 26,448	\$ 46,344	\$ 44,934	\$ 75,121	\$ 35,323	\$ 249,845	\$ -	\$ 249,845
NOV	18,000	2,918,192	6,974,608	9,892,800	\$ 21,675	\$ 21,190	\$ 32,421	\$ 41,220	\$ 63,116	\$ 29,678	\$ 209,301	\$ -	\$ 209,301
DEC	26,525	2,652,546	6,625,854	9,278,400	\$ 21,675	\$ 35,085	\$ 29,470	\$ 39,159	\$ 59,196	\$ 27,835	\$ 212,420	\$ -	\$ 212,420
TOTALS	280,800	37,435,855	88,175,345	125,611,200	\$ 260,100	\$ 438,425	\$ 472,206	\$ 562,934	\$ 801,399	\$ 376,834	\$ 2,911,897	\$ -	\$ 2,911,897

2005 BILLING SUMMARY - January 2005 filed May 18, 2005

YEAR 2005	MAX 15-MIN KVA	PEAK KWH	OFF-PEAK KWH	TOTAL KWH	CUSTOMER CHARGE	TRANSM DEMAND	DISTRB ENERGY	TRANSIT ENERGY	DSM RENEW	DELIVERY TOTAL	PASS THRU GENERATION	ACTUAL BILLING
JAN	22,291	1,930,220	7,295,380	9,225,600	\$ 187	\$ 28,530	\$ 5,443	\$ 182,206	\$ 27,677	\$ 244,043	\$ -	\$ 244,043
FEB	28,195	3,452,236	6,608,564	10,060,800	\$ 187	\$ 38,272	\$ 5,936	\$ 198,701	\$ 30,182	\$ 273,278	\$ -	\$ 273,278
MAR	27,072	3,807,938	6,857,662	10,665,600	\$ 187	\$ 36,419	\$ 6,293	\$ 210,646	\$ 31,997	\$ 285,541	\$ -	\$ 285,541
APR	21,946	3,353,895	7,686,105	11,040,000	\$ 187	\$ 27,960	\$ 6,514	\$ 218,040	\$ 33,120	\$ 285,821	\$ -	\$ 285,821
MAY	24,163	2,911,761	6,357,039	9,268,800	\$ 187	\$ 31,619	\$ 5,469	\$ 183,059	\$ 27,806	\$ 248,140	\$ -	\$ 248,140
JUN	20,304	2,910,311	7,395,289	10,305,600	\$ 187	\$ 25,252	\$ 6,080	\$ 203,536	\$ 30,917	\$ 265,971	\$ -	\$ 265,971
JUL	24,019	2,970,602	7,685,398	10,656,000	\$ 187	\$ 31,382	\$ 6,287	\$ 210,456	\$ 31,968	\$ 280,280	\$ -	\$ 280,280
AUG	19,958	3,385,761	9,286,239	12,672,000	\$ 187	\$ 24,681	\$ 7,476	\$ 250,272	\$ 38,016	\$ 320,633	\$ -	\$ 320,633
SEP	27,101	2,970,982	7,800,218	10,771,200	\$ 187	\$ 36,466	\$ 6,355	\$ 212,731	\$ 32,314	\$ 288,053	\$ -	\$ 288,053
OCT	21,226	4,171,411	7,602,989	11,774,400	\$ 187	\$ 26,772	\$ 6,947	\$ 232,544	\$ 35,323	\$ 301,774	\$ -	\$ 301,774
NOV	18,000	2,918,192	6,974,608	9,892,800	\$ 187	\$ 21,450	\$ 5,837	\$ 195,383	\$ 29,678	\$ 252,535	\$ -	\$ 252,535
DEC	26,525	2,652,546	6,625,854	9,278,400	\$ 187	\$ 35,516	\$ 5,474	\$ 183,248	\$ 27,835	\$ 252,261	\$ -	\$ 252,261
TOTALS	280,800	37,435,855	88,175,345	125,611,200	\$ 2,244	\$ 364,320	\$ 74,111	\$ 2,480,821	\$ 376,834	\$ 3,298,329	\$ -	\$ 3,298,329

BILLING DIFFERENCE FOR 12 MONTHS \$ 386,433

BILLING DIFFERENCE FOR JAN-MAY \$ 218,761

2005 BILLING SUMMARY - January 2005 filed May 18, 2005 / Proposed July 1, 2005 rates

YEAR 2005	MAX 15-MIN KVA	PEAK KWH	OFF-PEAK KWH	TOTAL KWH	CUSTOMER CHARGE	TRANSM DEMAND	DISTRB ENERGY	TRANSIT ENERGY	DSM RENEW	DELIVERY TOTAL	PASS THRU GENERATION	ACTUAL BILLING
JAN	22,291	1,930,220	7,295,380	9,225,600	\$ 187	\$ 28,530	\$ 5,443	\$ 182,206	\$ 27,677	\$ 244,043	\$ -	\$ 244,043
FEB	28,195	3,452,236	6,608,564	10,060,800	\$ 187	\$ 38,272	\$ 5,936	\$ 198,701	\$ 30,182	\$ 273,278	\$ -	\$ 273,278
MAR	27,072	3,807,938	6,857,662	10,665,600	\$ 187	\$ 36,419	\$ 6,293	\$ 210,646	\$ 31,997	\$ 285,541	\$ -	\$ 285,541
APR	21,946	3,353,895	7,686,105	11,040,000	\$ 187	\$ 27,960	\$ 6,514	\$ 218,040	\$ 33,120	\$ 285,821	\$ -	\$ 285,821
MAY	24,163	2,911,761	6,357,039	9,268,800	\$ 187	\$ 31,619	\$ 5,469	\$ 183,059	\$ 27,806	\$ 248,140	\$ -	\$ 248,140
JUN	20,304	2,910,311	7,395,289	10,305,600	\$ 187	\$ 25,252	\$ 6,080	\$ 203,536	\$ 30,917	\$ 265,971	\$ -	\$ 265,971
JUL	24,019	2,970,602	7,685,398	10,656,000	\$ 187	\$ 31,382	\$ 1,279	\$ 147,266	\$ 31,968	\$ 212,081	\$ -	\$ 212,081
AUG	19,958	3,385,761	9,286,239	12,672,000	\$ 187	\$ 24,681	\$ 1,521	\$ 175,127	\$ 38,016	\$ 239,532	\$ -	\$ 239,532
SEP	27,101	2,970,982	7,800,218	10,771,200	\$ 187	\$ 36,466	\$ 1,293	\$ 148,858	\$ 32,314	\$ 219,117	\$ -	\$ 219,117
OCT	21,226	4,171,411	7,602,989	11,774,400	\$ 187	\$ 26,772	\$ 1,413	\$ 162,722	\$ 35,323	\$ 226,418	\$ -	\$ 226,418
NOV	18,000	2,918,192	6,974,608	9,892,800	\$ 187	\$ 21,450	\$ 1,187	\$ 136,719	\$ 29,678	\$ 189,221	\$ -	\$ 189,221
DEC	26,525	2,652,546	6,625,854	9,278,400	\$ 187	\$ 35,516	\$ 1,113	\$ 128,227	\$ 27,835	\$ 192,879	\$ -	\$ 192,879
TOTALS	280,800	37,435,855	88,175,345	125,611,200	\$ 2,244	\$ 364,320	\$ 43,540	\$ 2,095,106	\$ 376,834	\$ 2,882,043	\$ -	\$ 2,882,043

BILLING DIFFERENCE FOR 12 MONTHS \$ (29,854)